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Subject Code: NEN031 **Roll No:**

BTECH

(SEM VII) THEORY EXAMINATION 2018-19 **POWER SYSTEM OPERATION & CONTROL**

Time: 3 Hours

Notes: Assume any Missing Data.

SECTION-A

1. Answer ALL parts of this section.

- a) What is the function of energy control centre?
- **b)** Discuss the problem of voltage stability in power systems.
- c) What is level decomposition in power system?
- d) What is meant by incremental cost curve?
- e) What do you understand by the term unit commitment?
- f) What is booster transformer?
- g) What is penalty factor?.
- **h**) What is the role of AVR in power system?

i) Highlight the role of FACTs devices in ever expanding electrical power system network.

SECTION-B

2. Attempt any THREE questions from this section.

a) With the help of diagram explain communication between control centres for SCADA. Write the function of SCADA.

b) Discuss the importance of combined load frequency control and economic dispatch control with a neat block diagram.

c) Two generating stations having cost functions are

$$C_1(P_{G1}) = 0.0008P_{G1}^2 + 0.002P_{G1} + 5 \ \text{K/hr.}$$

$$C_2(P_{G2}) = 0.0005P_{G2}^2 + 0.003P_{G2} + 4 \ \text{K/hr.}$$

Calculate the value of P_{G1} , P_{G2} and incremental cost for

load $P_{\rm D} = 500 \,\mathrm{MW}$ using economic dispatch.

- i) Calculate total cost of generation of economic dispatch solution.
- ii) Calculate total cost of generation using equal load sharing condition. Compare the results.
- d) Draw input-output and incremental fuel cost curve for steam turbine plant and hydroelectric plant and write their characteristics equations.
- e) Two synchronous generators are operating in parallel. Their capacities are 300 MW and 400 MW. Their droop characteristics of their governor are 4% to 5% from no load to full load. Assuming that the generators are operating at 50 Hz at no load to full load, how would be a load of 600 MW shared between them. What is the system frequency at this load? Assume free governor action.

Total Marks:100

[2X10=20]

[3x10=30

SECTION-C

Attempt all the question.

3. Attempt any one part

- a) Explain economic dispatch load center and its application
- b) Draw input output curve for thermal power plant and hydro power plant.

4. Attempt any one part

- a) Develop the complete block diagram representation of load frequency control of an isolated power system. Show the relation between change in frequency and change in power.
- b) For a two bus system shown in figure,

The incremental costs for the two plants are

$$\frac{dC_1}{dP_1} = 0.08 P_1 + 15 \ \mathcal{E}/MWh;$$

The transmission line loss formula indicates that for a transfer of 150 MW, a loss of 15 MW occurs. If $\lambda = 25 \frac{2}{3} MWh$.

Find (i) S_{11} , (ii) P_1 and P_2 for minimum fuel cost, (iii) Power supply to the load and (iv) Loss in transmission line (v) ITL (vi) Penalty factor

5. Attempt any one part

- a) How power system security is performed. Explain with the help of block diagram.
- b) Explain different type of compensating equipment for transmission.

6. Attempt any one part

- a) What are the different kinds of excitation systems? Describe any two.
- b) Mention the various methods of voltage control. Describe any three.

7. Attempt any one part

a) What do you mean by "FACTS" controllers? Explain following "FACTS" controllers:

(i) STATCOM (ii) SSSC (iii)UPFC (iv)TC-PAR

b) What do you mean by "State Estimation" in power system environment? Also mention its advantages, disadvantages and importance in power system environment